

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-16297
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Cat Oil Company			7. UNIT AGREEMENT NAME Federal
3. ADDRESS OF OPERATOR 1201 Skyview Dr. El Reno, Okla. 73096			8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1966' FEL 1947' FSL Sec. 28, T4S, R22E, S.L.B. & M. At proposed prod. zone same			9. WELL NO. 28-1
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 4 miles East			10. FIELD AND POOL, OR WILDCAT Wildcat
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) + 627'			11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 28, T4S, R22E, S.L.M.
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. + 100'			12. COUNTY OR PARISH Uintah
16. NO. OF ACRES IN LEASE 640			13. STATE Utah
19. PROPOSED DEPTH 6585'			17. NO. OF ACRES ASSIGNED TO THIS WELL 40
20. ROTARY OR CABLE TOOLS Rotary Air			22. APPROX. DATE WORK WILL START* October 28, 1981
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5140'			

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32# K-55	300'	Circulate to surface
7 7/8"	5 1/2"	15.5# K-55	T.D. 6585'	Cement will be two staged placement of D.V. Tool and quantity of cement will be determined by Electrical logs to protect Oil Shale and Water formations.

Drill 12 1/2" hole to approximately 300' set 8 5/8" Casing. Set up BOP as required and pressure test. Drill 7 7/8" hole to approximately 6585' if production is found feasible set 5 1/2" production Casing.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10-20-81

BY: Clem. B. Feight

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Carolyn R Hill TITLE Representative DATE Oct. 19, 1981  
(This space for Federal or State office use)

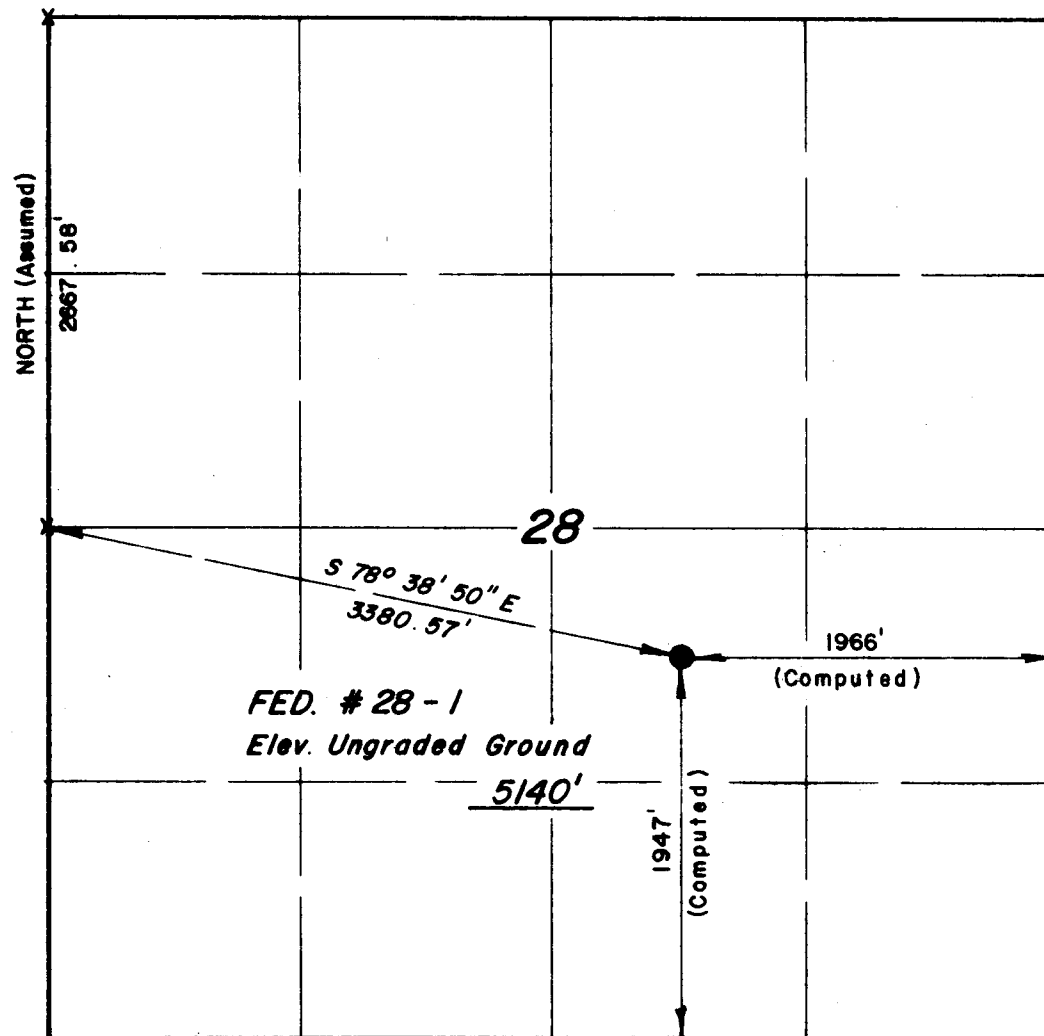
PERMIT NO. APPROVAL DATE

APPROVED BY TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

**T 4 S, R 22 E, S.L.B. & M.**

**PROJECT**  
**CAT OIL COMPANY**

Well location, **FED. # 28-1**,  
located as shown in the NW 1/4  
SE 1/4 Section 28, T 4 S, R 22 E,  
S.L.B. & M., Uintah County, Utah.



X = Section Corners Located



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Robert J. Marshall*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
**P. O. BOX Q - 85 SOUTH - 200 EAST**  
**VERNAL, UTAH - 84078**

SCALE 1" = 1000'	DATE Oct. 18, 1981
PARTY D.K. J.F. M.O. B.F.W.	REFERENCES GLO Plat
WEATHER Cool & Cloudy	FILE Cat Oil Co.

CAT OIL COMPANY

10 Point Drilling Program

Attachment to Form 9-331-C, "Application to Drill, Deepen or Plug Back"

CAT OIL COMPANY  
Federal 28-1 Well  
NW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec.28, T4S-R22E S1M  
(3330' FWL & 1895' FSL)  
Uintah Co., Utah  
Elevation: 5142, GR.

1. The name of the geologic surface formation is the Mancos Formation.

2. Estimated tops of important geologic markers are as follows:

a. Frontier Sandstone	2242	h. Navajo Formation	4312
b. Mowry Shale	2450	i. Chinle Formation	5147
c. Dakota Formation	2592	j. Shinarump Formation	5352
d. Morrison Formation	2744	k. Moenkopi Formation	5462
e. Curtis Formation	3724	l. Phosphoria Formation	6198
f. Carmel Formation	3862	m. Weber Formation	6385
g. Entrada Formation	4154	T.D.	6585

3. Estimated depths of anticipated water, oil or gas or other mineral bearing formations:

2592-2744	Dakota- oil possibility
3350-3720	Morrison Fm.- (Salt Wash Member) Potential Oil.
4154-4312	Entrada- water sands
4312-5147	Navajo- water sands
5352-5462	Shinarump- oil potential
6198-6385	Phosphoria- oil potential
6385-6560	Weber- oil potential

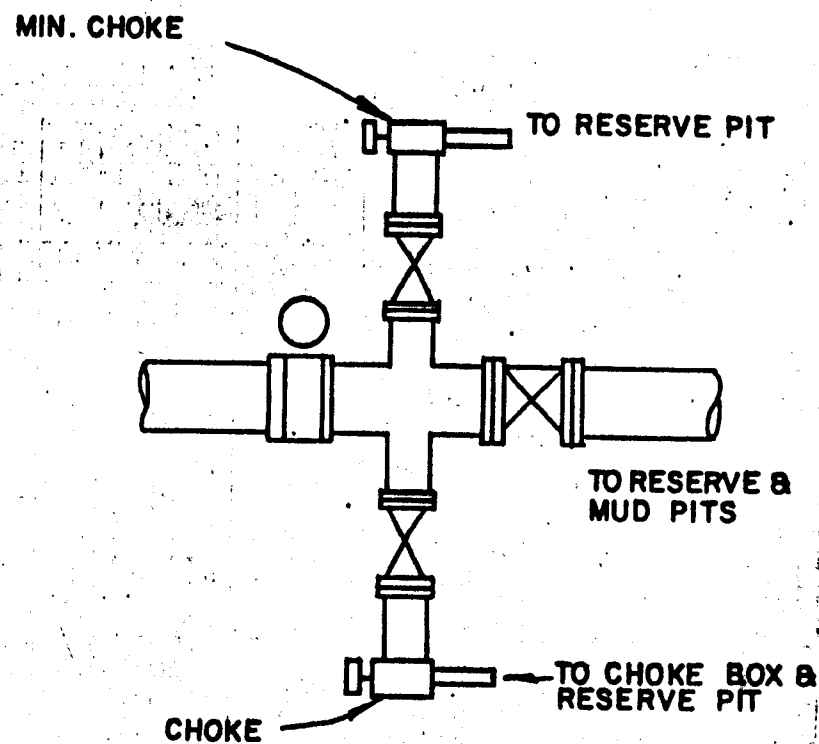
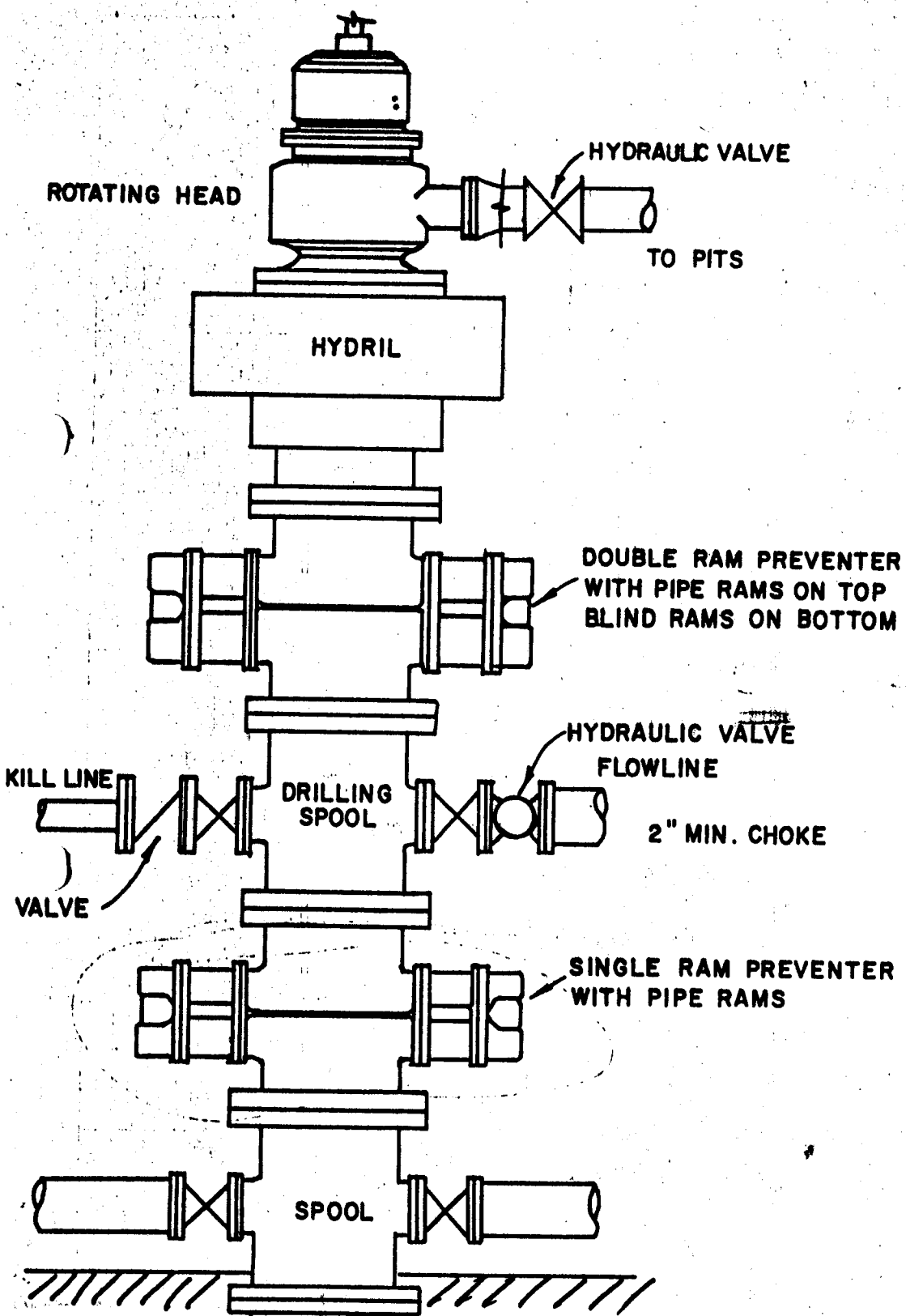
No other formations are expected to produce water, oil, gas or other minerals in measurable quantities.

4. The proposed casing program is listed under Item 23 on Form 9-331-C. All casing is new and grade is K-55.

5. Operator's minimum specifications for pressure control equipment is a 10" 5000 psi double hydraulic blowout preventor.  
Please refer to Diagram C. Blowout preventor will be tested daily.

6. Air will be used as a circulating medium from surface to total depth.

7. Auxiliary equipment is as follows:
  - 1) Kelly cocks
  - 2) Bit floats
  - 3) A PVT and flow sensor will be used to monitor mud system. Visual checks will also be conducted.
  - 4) A full opening-quick close drill pipe valve is to be located on the derrick floor at all times.
- 8.a) Commercial shows of oil or gas will be tested. We anticipate at least 2 drill stem tests in the Wasatch Formation. No coring is anticipated.
  - b) Electric logs will be run at total depth prior to setting 5½" production casing.
  - c) Gas detection mud logging units will be on location from 300' to total depth.
9. Anticipated abnormal BHP or BHT: None anticipated.
10. Estimated starting date is October 28, 1981 and the duration of operation will be approximately 25 days.



CAT OIL CO.

13 Point Surface Use Plan

Well Location

Fed. #28-1

Located In

Section 28, T4S, R22E, S.L.B. & M.

Uintah County, Utah

CAT OIL COMPANY

Fed, #28-1

Section 28, T4S, R22E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Maps A & B.

To reach Cat Oil Company, well location site Fed #28-1, located in the NW $\frac{1}{4}$  SE $\frac{1}{4}$  Section 28, T4S, R22E, S.L.B. & M., Uintah County, Utah:

Proceed Northerly out of Vernal, Utah along Utah State Highway 44  $\frac{1}{2}$  mile to the junction of this Highway and a Uintah County road to the East; proceed in an Easterly direction along this road 2.4 miles more or less to its junction with another Uintah County road to the East; proceed in an Easterly direction along this road 1.2 miles to its junction with a dirt road to the South; proceed in a Southerly direction along this road 1.9 miles to its junction with the proposed access ramp. (See Topographic Map B for the location of the alternate route to this location site).

The Highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where the road exits to the South, thereafter the road is constructed with existing materials and gravels. The Highway is maintained by Utah State and Uintah County road Crews.

The aforementioned dirt road and other roads in the immediate vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale material.

The roads that are required for access during the drilling phase, completion phase, and production phase, of this well will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

There will be no planned access road as the existing road described in item #1 goes to the proposed location ramp.

3. LOCATION OF EXISTING WELLS

There is one known Abandoned Well within a one mile radius of this proposed location. See topographic map "B".

There are no known producing, water, temporarily abandoned, drilling, shutin, or wells for other observations within a one mile radius of this location site.

CAT OIL COMPANY  
Fed. #28-1  
Section 28, T4S, R22E, S.L.B. & M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are no known Cat Oil Company tank batteries, flowlines, or other production facilities within in a one mile radius of this proposed location site.

If production is made on this well all produced materials will be contained within the proposed location site, and will then be hauled by truck or pipeline to existing facilities. All plans for transportation of the produced fluids will be submitted to the appropriate authorities before any work is done.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5 LOCATION AND TYPE OF WATER SUPPLY A

See Topographic Map "B".

At the present time, it is anticipated that the water for this well will be hauled by truck over the existing roads approximately  $\frac{1}{2}$  mile from Ashley Creek at a point where the Uintah County road crosses it in Section 28 T4S, R22E, S,L,B,& M,.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.



CAT OIL COMPANY  
Fed. #28-1  
Section 28, T4S, R22E, S.L.B. & M.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will vary in size and depth according to the water table at the time of drilling.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A portable toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

#### 10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

#### 11. OTHER INFORMATION

##### The Topography of the General Area - (See Topographic Map "A")

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Green River is located approximately 8 miles to the East of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are of a non-perennial nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush, some grasses and cacti as the primary flora. This is also true of the lower elevations.

The fauna of the area is sparse and consists predominantly of the mule deer, pronghorn antelope, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents. The area is used by man for the primary purpose of grazing domestic sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B").

Fed #28-1, is located approximately ½ mile from Ashley Creek a perennial stream which drains to the Southeast into the Green River.

The terrain in the vicinity of the location slopes from the Northwest through the location site to the Southeast at approximately a 3% Grade.

The vegetation in the immediate area surrounding the location site consists of grasses and sparse amounts of sagebrush.

The Vernal Municipal Golf Course is located approximately 2½ miles to the West of the location site. The Naples Elementary is located 3 miles Southwest of the location site.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site.

12 LESSEE'S OR OPERATOR'S REPRESENTATIVE

Carolyn Hill  
Cat Oil Co.  
1201 Skyview Drive  
El Reno, Okla 73096  
1-405-527-5201

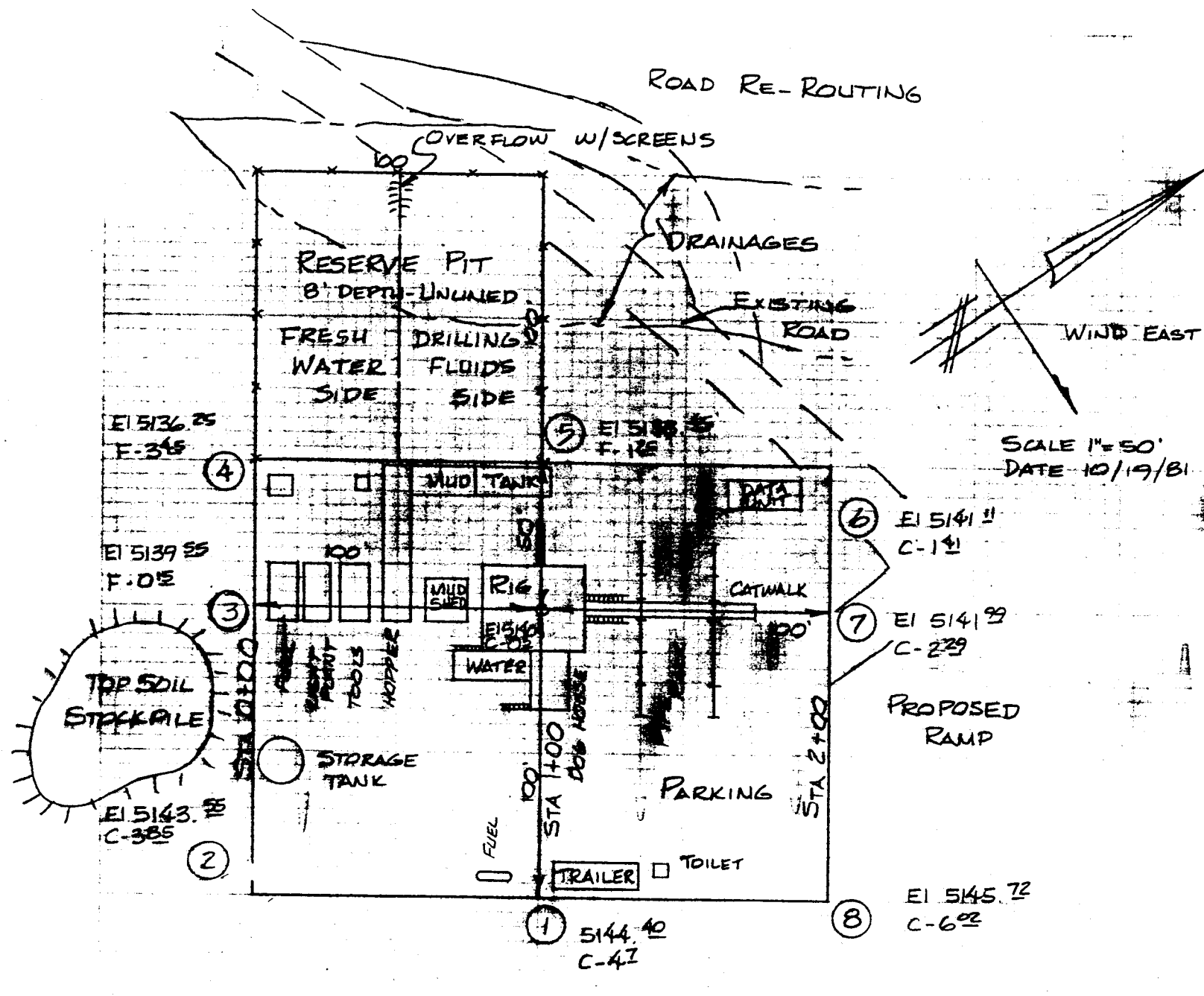
CAT OIL COMPANY  
Fed. #28-1  
Section 28 T4S, R22E, S.L.B.& M.

13. CERTIFICATE

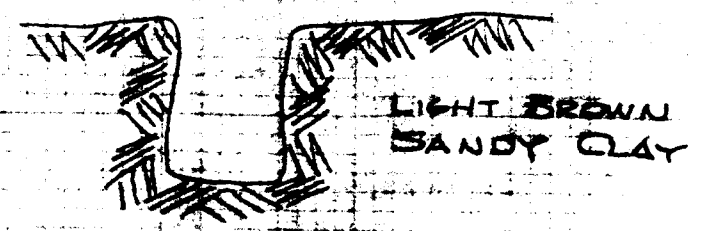
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by Cat Oil Co. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Oct 15, 1981  
Date

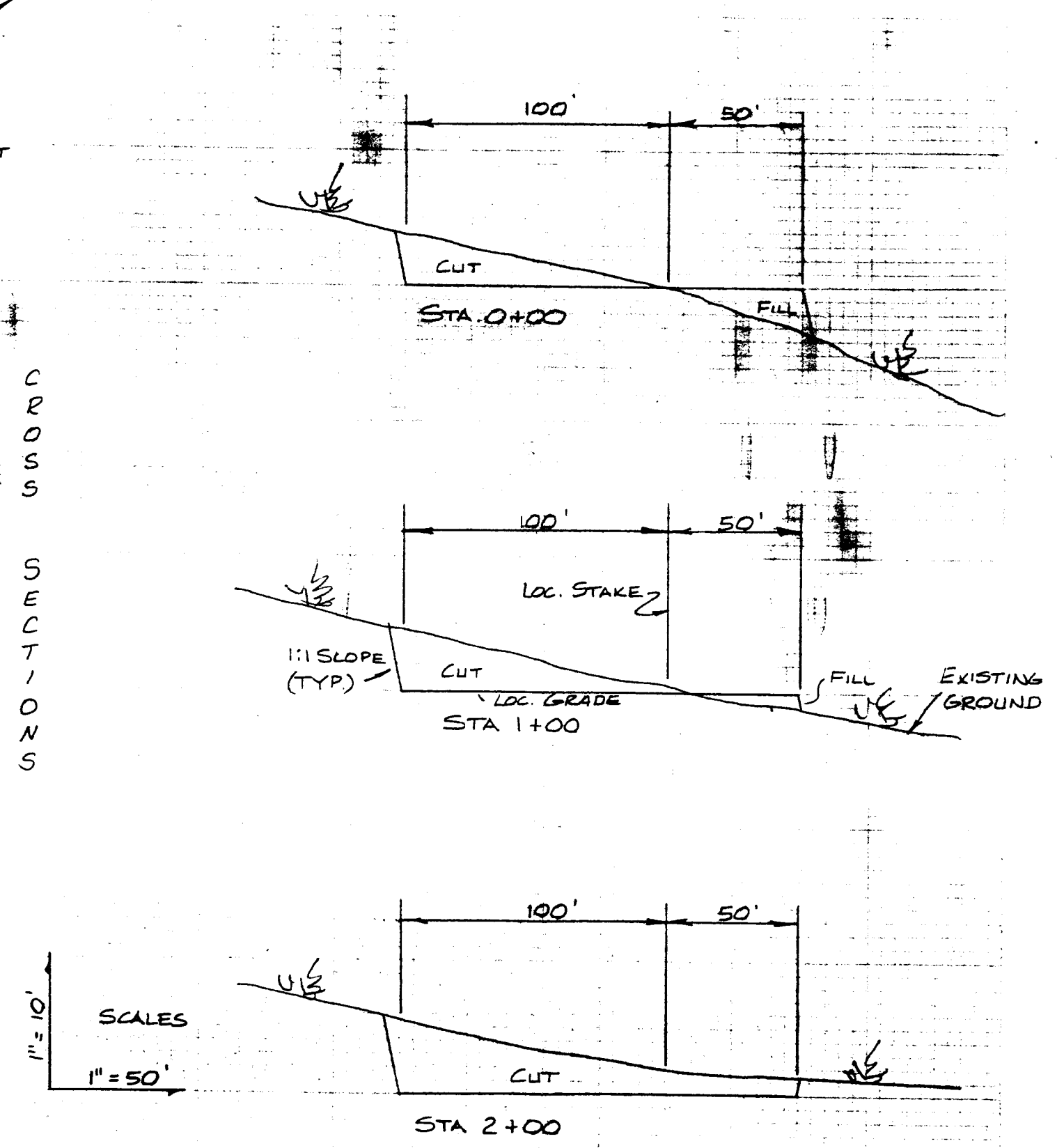
Carolyn R Hill  
Carolyn Hill



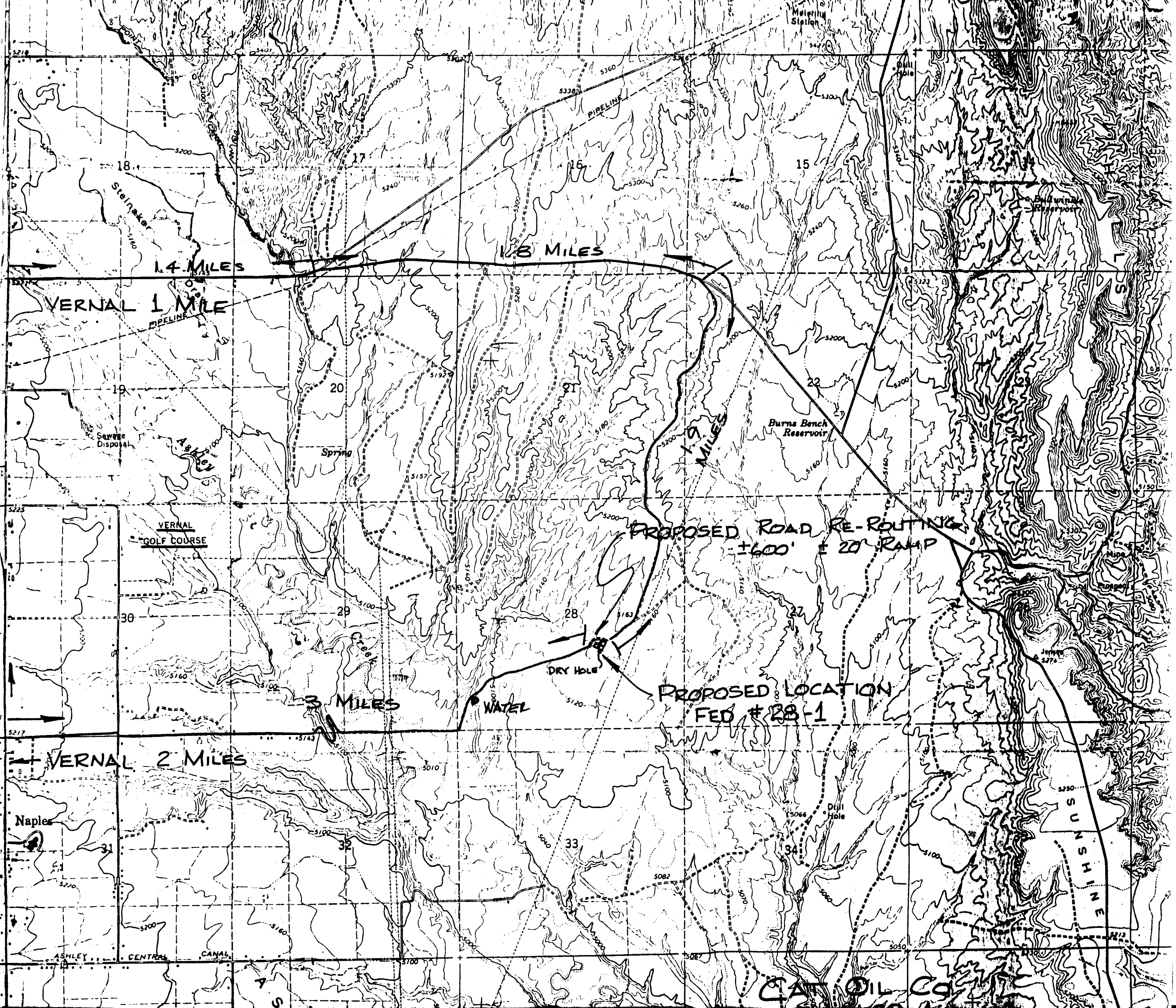
SOILS LITHOLOGY  
NO SCALE



CAT OIL COMPANY  
FED. # 28-1



APPROX. YARDAGES  
CU. YDS. CUT 2,309  
CU. YDS. FILL 275



VERNAL 1 MILE

1.8 MILES

1.9 MILES

3 MILES

VERNAL 2 MILES

PROPOSED ROAD RE-ROUTING  
±600' E 20' RAMP

PROPOSED LOCATION  
FED #28-1

DRY HOLE

WATER

Spring

Burns Bench  
Reservoir

VERNAL  
GOLF COURSE

Naples

ASHLEY CENTRAL CANAL

CARR OIL CO.

SUNSHINE

PIPELINE

Steinaker

Severe  
Disposal

Metering  
Station

Bullwinkle  
Ramp

Drill  
Hole



Naples

ASHLEY CENTRAL CANAL

ASHLEY

ASHLEY

SUNSHINE

CAT OIL Co  
FED # 28-1

TOPO. MAP "B"

SCALE 1" = 2000'  
DATE 10/9/51

Vernal Substation

Ashley

BM 5254

5275

5290

5268

5217

5105

5010

4976

40

33

34

3

4

9

10

32

31

5151

5100

5129

5060

5082

5082

5100

5050

5067

5100

5160

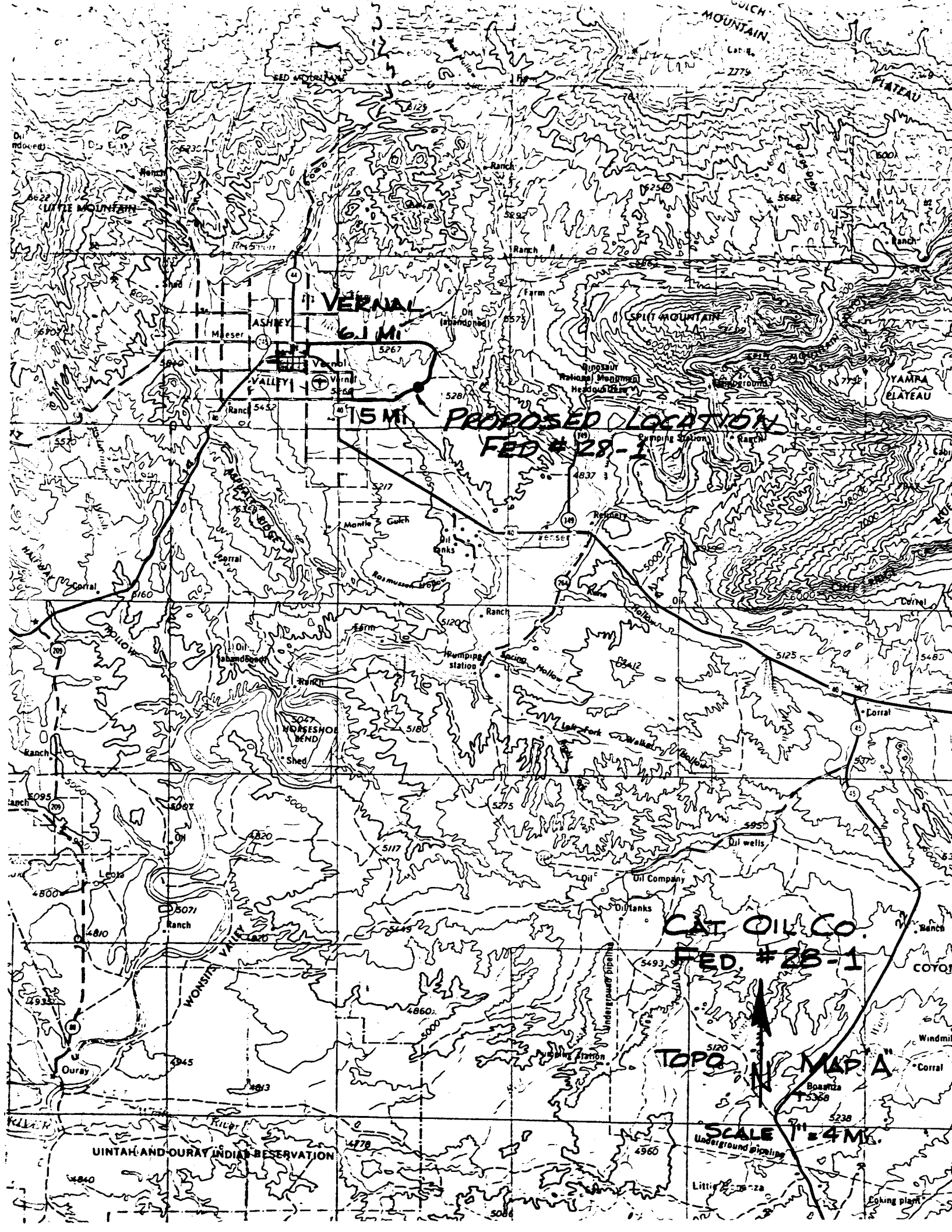
5200

5220

5066

Drill Hole

5100



VERNAL

6.1 MI

VALLEY

15 MI

PROPOSED LOCATION  
FED #28-1

CAT OIL CO.  
FED #28-1

TOPQ MAP A

SCALE 1" = 4 MI.

UINTAH AND OURAY INDIAN RESERVATION

Underground pipeline

Coking plant



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1A. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## B. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Cat Oil Company

## 3. ADDRESS OF OPERATOR

1201 Skyview Dr. El Reno, Okla. 73096

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1966' FEL 1947' FSL Sec. 28, T4S, R22E, S.L.B. &amp; M.

At proposed prod. zone

SAME

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 miles East

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. unit line, if any)

+ 627'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

+ 100'

## 16. NO. OF ACRES IN LEASE

640

## 19. PROPOSED DEPTH

6585'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary Air

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5140'

## 22. APPROX. DATE WORK WILL START\*

October 28, 1981

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2"	8 5/8"	32# K-55	300'	Circulate to surface
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED Carole R HillTITLE RepresentativeDATE Oct. 19, 1981

(This space for Federal or State office use)

## PERMIT NO.

## APPROVAL DATE

## APPROVED BY

FOR E. W. GUYN  
TITLE DISTRICT OIL & GAS SUPERVISOR

## DATE

NOV 03 1981

## CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4A  
DATED 1/1/80

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Cat Oil Company  
Project Type Oil Well  
Project Location 1966' FEL & 1947' FSL - Sec. 28, T. 4S, R. 22E  
Well No. 28-1 Lease No. U-16297  
Date Project Submitted October 19, 1981

FIELD INSPECTION Date October 29, 1981

Field Inspection  
Participants

Greg Darlington - USGS, Vernal  
Gary Slagel - BLM, Vernal  
Carl Oldaker and Gene Stewart - Cat Oil Company  
Norman Fletcher - Ashley Valley Sewer Project  
Richard Hogan and Don Holmes - Holmes Construction

Related Environmental Documents: Unit Resource Analysis, Ashley Creek Planning  
Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

November 2, 1981  
Date Prepared

Guguy Darlington  
Environmental Scientist

I concur

NOV 02 1981  
Date

W.P. Mouton  
District Supervisor

FOR E. W. GUYN  
DISTRICT OIL & GAS SUPERVISOR

Typed In 10-29-81

Typing Out 10-30-81

PROPOSED ACTIONS:

Cat Oil Company plans to drill the 28-1 well, a 6585' oil test of various formation. No new access road would be required. A pad 150' x 250' and a reserve pit 75' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. Lease stipulations; and
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation and Mining Reports.

# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety							1,2,4,6	October 29 1981	
Unique charac- teristics							1,2,4,6		
Environmentally controversial							1,2,4,6		
Uncertain and unknown risks							1,2,4,6		
Establishes precedents							1,2,4,6		
Cumulatively significant							1,2,4,6		
National Register historic places							1,6		
Endangered/ threatened species							1,6		
Violate Federal, State, local, tribal law							1,2,4,6		

# CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. Onsite Requirements other than the items 1-7.



West View  
Cat Oil 28-1



# United States Department of the Interior

IN REPLY REFER TO

T & R  
U-801

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 South 500 East  
Vernal, Utah 84078

October 30, 1981

Ed Guynn, District Engineer  
USGS, Conservation Division  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

Re: Joint Onsite Inspection  
CAT Oil Company  
T4S, R22E, Sec. 28  
Wells 28-1, 28-2

Dear Mr. Guynn:

On October 28, 1981, a joint onsite inspection was made of the above referenced well site locations and proposed access roads by people representing CAT Oil Company, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.
3. Topsoil will be stockpiled as addressed in the applicants 13 point plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.
4. The BLM will be notified at least 24 hours prior to any construction.
5. The BLM will be notified at least 24 hours prior to any rehabilitation.
6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. All trash must be contained and hauled to an approved disposal site.
7. All permanent (on site for six (6) months duration or longer) structures constructed or installed shall be painted a flat (non-reflective) earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved

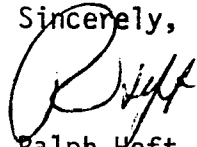
equal. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) standards are excluded.

8. At location #28-1, the pit will be changed from 100' x 100' to 75' x 150'. The pad dimensions will be changed to 150' x 250'.
9. At location #28-2, the pad dimensions will be changed to 150' x 250'. The access road will be changed as discussed at the onsite inspection.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill sites and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,



Ralph Heft  
Area Manager  
Diamond Mountain Resource Area

cc: USGS, Vernal

**\*\* FILE NOTATIONS \*\***

DATE: 10-20-81

OPERATOR: Cat Oil Co.

WELL NO: Fed. #28-1

Location: Sec. 28 T. 4S R. 22E County: Unitah

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-047-31106

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per rule C-3

Administrative Aide: OK as per Rule C-3,

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed.

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐



October 20, 1981

Cat Oil Company  
1201 Skyview Dr.  
El Reno Oklahoma 73096

RE: Well No. Federal #28-1,  
Sec. 28, T. 4S, R. 22E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-047-31106.

Sincerely

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db  
CC: USGS

December 1, 1981

Mr. Bill Martens  
U.S.G.S.  
Salt Lake City, Utah

Dear Mr. Martens:

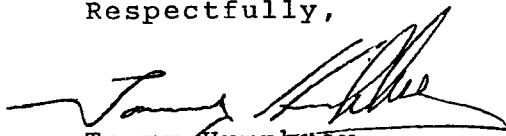
In regard to Cat Oil Company location 28-1 of Vernal, Utah, the well was spudded by Ram Drilling Company, Ivan Sadlier operator of Vernal, Utah.

Spudded well November 30, 1981, at 11:35 p.m., and drilled through midnight until approximately 12:30 a.m., December 1, 1981, reaching 20' depth. Driller went home and returned next morning and set 20' of 13-3/8" conductor pipe in a 17-1/2" hole. (Note oral permission was granted to set conductor pipe over phone.)

Pipe cemented with 1/2 yard (5) bag strength. Moved rig off 10:30 a.m., December 1, 1981.

Now making arrangements for larger rig to complete well.

Respectfully,

  
Tommy Humphrey

llm



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 4, 1982

Cat Oil Company  
1201 Skyview Drive  
El Reno, Oklahoma 73096

Re: Well No. Federal #28-1  
Sec. 28, T. 4S, R. 22E.  
Uintah County, Utah

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

405-527-521

3-11-82

H.  
1601 Palo Verde  
El Reno, Okla. 73036

Dear Sir,

I am writing you to let you know I have nothing to do with Cat Oil Company. I signed my part over to Tommy Humprey last year. He is the man you will deal with. I knew nothing until I heard from you that he's done this under my name.

Would you please get it straight and deal with him as I know nothing and have no part of it. His address is

Tommy Humprey  
7150 W. Seary  
Yukon, Okla. 73099

Thank you  
Tommy Seary

RECEIVED  
MAR 15 1982

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 26, 1982

Carolyn R. Hill  
6139 North McArthur, #226  
Warr Acres, Oklahoma 73122

*Jack will  
check on  
these  
wells*

Re: ✓ Cat Oil Company  
Well No. Federal #28-1  
Sec. 28, T. 4S, R. 22E.  
Uintah County, Utah  
(December 1981- February 1982)

Dear Ms. Hill:

Our records indicate that you have not reports for the months indicated above on the

Rule C-22, General Rules and Regulation Procedure, requires that said reports be filed (16) day of the succeeding month. This report (U. S. Geological Survey Form 9-331) "Sundry or on company forms containing substantial enclosing forms for your convenience.

I wrote Tommy George for these requirements. El Reno, Oklahoma, 73036 and received the letter to call Tommy Humphrey but he has an unlisted number, you are in charge of this well because of application and I could not call you because

*Carl Oldaker is  
current operator  
1405 S. 2000 E.  
Vernal, Utah 84078  
(789-0054)  
Will send in well  
drilling info & operator  
name change  
Cari 5-17-82*

\*\*If I do not hear from you in writing with the drilling reports in fifteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining to bring you before the board for legal action.

This office is also requesting spud and/or drilling information on your other well, Federal #28-2, located in Sec. 28, T. 4S, R. 22E, Uintah County, Utah.

When you send the above requested information, could I please have an address for future correspondence on the Cat Oil Company wells.

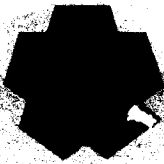
Thank you for your cooperation concerning the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
Cari Furse

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Felght, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 26, 1982

Carolyn R. Hill  
6139 North McArthur, #226  
Warr Acres, Oklahoma 73122

*Jack will  
check on  
these  
wells*

Re: ✓ Cat Oil Company  
Well No. Federal #28-1  
Sec. 28, T. 4S, R. 22E.  
Uintah County, Utah  
(December 1981- February 1982)

Dear Ms. Hill:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

I wrote Tommy George for these required reports at: 1601 Palo Verde, El Reno, Oklahoma, 73036 and received the letter enclosed. I have tried to call Tommy Humphrey but he has an unlisted number. According to our rules, you are in charge of ~~this~~ well because of your signature on the application and I could not call you because of an unlisted number.

**\*\*If I do not hear from you in writing with the drilling reports in fifteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining to bring you before the board for legal action.**

This office is also requesting spud and/or drilling information on your other well, Federal #28-2, located in Sec. 28, T. 4S, R. 22E, Uintah County, Utah.

When you send the above requested information, could I please have an address for future correspondence on the Cat Oil Company wells.

Thank you for your cooperation concerning the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

*Cari Furse*  
Cari Furse

Board/Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck  
Robert R. Norman • Margaret R. Bird • Herm Olsen

P20 0367240

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO

Carolyn R. Hill

STREET AND NO.

6139 N. McArthur #226

P.O., STATE AND ZIP CODE

Warr Acres, Ok 73122

POSTAGE

\$

CERTIFIED FEE

c

SPECIAL DELIVERY

c

RESTRICTED DELIVERY

c

SHOW TO WHOM AND  
DATE DELIVERED

c

SHOW TO WHOM, DATE,  
AND ADDRESS OF  
DELIVERY

c

SHOW TO WHOM AND DATE  
DELIVERED WITH RESTRICTED  
DELIVERY

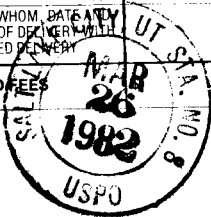
c

SHOW TO WHOM, DATE AND  
ADDRESS OF DELIVERY WITH  
RESTRICTED DELIVERY

c

TOTAL POSTAGE AND FEES

POSTMARK OR DATE



PS Form 3800, Apr. 1976

STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining  
Office Building - Salt Lake City, UT 84114

CERTIFIED

P20 0367240

MAIL

Opportunity employer

P20 0367240

# RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED —  
NOT FOR INTERNATIONAL MAIL  
(See Reverse)

SENT TO

Carolyn R. Hill  
STREET AND NO  
6139 N. McArthur #226  
P.O., STATE AND ZIP CODE  
Warr Acres, Ok 73122

POSTAGE

CERTIFIED FEE

SPECIAL DELIVERY

RESTRICTED DELIVERY

CONSULT POSTMASTER FOR FEES

OPTIONAL SERVICES

RETURN RECEIPT SERVICE

SHOW TO WHOM MAIL  
IS TO BE DELIVERED

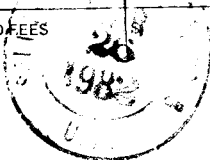
SHOW TO WHOM MAIL  
IS TO BE DELIVERED

SHOW TO WHOM MAIL  
IS TO BE DELIVERED

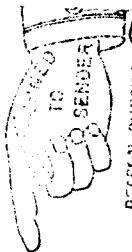
SHOW TO WHOM MAIL  
IS TO BE DELIVERED

TOTAL POSTAGE AND FEES

POSTMARK OR DATE



PS Form 3800, Apr. 1976



PLEASE CHECKED

Unclassified

Addressed properly

Insufficient address

No such street or number

No such office in city

Do not remain in this envelope

STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Office Building • Salt Lake City, UT 84114

CLAIM CHECK  
NO.

733149

☒ HOLD

DATE

4-12-82

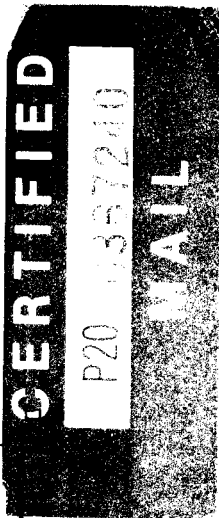
1ST NOTICE  
4-19

2ND NOTICE

4-27

RETURN

Detached from  
PS Form 3849-A  
May 1978



053129N1 03/31/82  
05101231 04/10/82

5502 WOODBERRY DR #D  
OKLA CITY OK 73122

Opportunity employer



PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

<p>● <b>SENDER:</b> Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.</p>								
<p>1. The following service is requested (check one.)</p> <p><input checked="" type="checkbox"/> Show to whom and date delivered..... \$</p> <p><input type="checkbox"/> Show to whom, date and address of delivery... \$</p> <p><input type="checkbox"/> RESTRICTED DELIVERY Show to whom and date delivered..... \$</p> <p><input type="checkbox"/> RESTRICTED DELIVERY Show to whom, date, and address of delivery. \$</p> <p>(CONSULT POSTMASTER FOR FEES)</p>								
<p>2. <b>ARTICLE ADDRESSED TO:</b></p> <p>Carolyn R. Hill</p> <p>6139 North McArthur, #226</p> <p>Warr Acres, Oklahoma 73122</p> <p style="text-align: right;">(CF)</p>								
<p>3. <b>ARTICLE DESCRIPTION:</b></p> <table border="1"> <tr> <td>REGISTERED NO.</td> <td>CERTIFIED NO.</td> <td>INSURED NO.</td> </tr> <tr> <td>P20</td> <td>0367240</td> <td></td> </tr> </table> <p>(Always obtain signature of addressee or agent)</p> <p>I have received the article described above.</p> <p>SIGNATURE <input type="checkbox"/> Addressee <input type="checkbox"/> Authorized agent</p>			REGISTERED NO.	CERTIFIED NO.	INSURED NO.	P20	0367240	
REGISTERED NO.	CERTIFIED NO.	INSURED NO.						
P20	0367240							
4.	DATE OF DELIVERY	POSTMARK						
5.	ADDRESS (Complete only if requested)							
6.	UNABLE TO DELIVER BECAUSE:	CLERK'S INITIALS						



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 17, 1982

Carl Oldaker  
1405 South 2000 East  
Vernal, Utah 84078

Re: Well No. Federal #28-1  
Sec. 28, T. 4S, R. 22E.  
Uintah County, Utah

Dear Mr. Oldaker:

This letter is a follow up to our conversation on this day. R. J. Firth, this Division's Petroleum Engineer inspected this well May 15, 1982. He said there were no plugs set but that you should contact the Minerals Management Survey (USGS) for a plugging program and also confirm it with the State (R. J. Firth) (801)- 533-5771. All you need is a surface plug and a dry hole marker to comply with the rules of this Division, so please give him a call for the plugging program.

Then, I will be expecting all drilling information you have, a change of operator on Form OGC-1b (enclosed) and a Well Completion on Form OGC-3 (enclosed).

Thankyou-

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 29, 1982

Carl Oldaker  
1405 South 2000 East  
Vernal, Utah 84078

Re: Well No. Federal #28-1  
Sec. 28, T. 4S, R. 22E.  
Uintah County, Utah

Dear Mr. Oldaker,

I contacted you on May 17, 1982, by phone concerning the above well. I then followed up with a letter which is as follows:

This letter is a follow up to our conversation on this day. R. J. Firth, this Division's Petroleum Engineer inspected this well May 15, 1982. He said there were no plugs set but that you should contact the Minerals Management Service (USGS) for a plugging program and also confirm it with the State (R. J. Firth) (801)- 533-5771. All You need is a surface plug and a dry hole marker to comply with the rules of this Division, so please give him a call for the plugging program.

Then, I will be expecting all drilling information you have, a change of operator on Form OGC-1b (enclosed) and a Well Completion on Form OGC-3 (enclosed).

As of this date, we have not heard from you either by phone or by paper. Therefore, I must ask you to send in this above information and comply with the rules and regulations of this Division within fourteen days, or I will turn your file over to the Attorney at the Division of Oil, Gas and Mining, for legal action to be taken against you.

Thank you for your prompt attention to the above matter.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

CF/cf  
Enclosures

ORAL ROVAL TO PLUG AND ABANDON WELL

Carl Aldaker

Operator CAT Oil Company Representative Earl Ray

Well No. 28-1 Located NW 1/4 SE 1/4 Sec. 28 Twp 45 Range 22E

Lease No. U-16297 Field W/C State Utah

Unit Name and Required Depth NA Base of fresh water sands None

T.D. 3345 Size hole and Fill Per Sack 7 7/8" Mud Weight and Top #/gal.

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements	
				From	To
<u>8 5/8</u>	<u>300'</u>	<u>circulated</u>	<u>105X @</u>	<u>surface w/ reg marker</u>	<u>Sacks Cement</u>

Formation	Top	Base	Shows
<u>200</u>	<u>400</u>	<u>as needed</u>	

<u>1550</u>	<u>1650</u>	
-------------	-------------	--

**RECEIVED**

**FEB 13 1984**

**DIVISION OF OIL  
GAS & MINING**

KCl water fill before running plugs

\* Dry all the way - air drilled w/o mist

Remarks

DST's, lost circulation zones, water zones, etc. Fill all holes, fence pits as needed, pick up all debris, rehabilitate according to approved plan

Approved by WY Martin Date 2-19-82 Time 8:55 A.M.

CC: operator w/ conditions of approval

BLM - Vernal

MMS - Vernal

File - This copy

MER  
Control  
lease records



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 5, 1985

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

Gentlemen:

Re: Well No. Federal 28-1 - Sec. 28, T. 4S., R. 22E.  
Uintah County, Utah - API #43-047-31106 - Lease #U-16297  
Operator of Record - Cat Oil Company

We have an inspection report dated May 17, 1982 on the above-indicated well stating that the operator had apparently ceased operations and moved the drilling rig and equipment without properly plugging this well.

If you have any further information on this well may we please copies of it so that we may bring our files on this location up to date.

Your cooperation in this matter will be greatly appreciated.

Sincerely,

Claudia L. Jones  
Well Records Specialist

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0087S/24



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

VERNAL DISTRICT OFFICE

170 South 500 East

Vernal, Utah 84078

IN REPLY  
REFER TO:

3100  
O&G  
(U-16297)

RECEIVED

FEB 13

DIVISION OF OIL  
GAS & MINING

February 11, 1985

State of Utah  
Division of Oil, Gas, & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
Attn: Claudia Jones

Re: Well No. 28-1  
Cat Oil Company  
Section 28, T4S, R22E  
Lease No. U-16297  
API #43-047-31106

Dear Claudia:

In reference to the above mentioned well, we have researched our files and the latest information we show is that the well was plugged and abandoned on February 19, 1982. We are enclosing a copy of the oral approval given as of that date.

If you need further information about this well, please contact Benna Muth at (801) 789-1362.

Sincerely,

Assistant District Manager  
for Minerals

Enclosure



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 27, 1985

TO: Well File  
FROM: John R. Baza *JRB*  
RE: Well No. Fed. 28-1 - Sec. 28, T. 4S., R. 22E  
Uintah County, Utah - API #43-047-31106

It has been determined that the Division will accept the U.S. Bureau of Land Management determination that the well is abandoned. Because the well is on a federal lease, future concerns related to this well should be addressed to the proper B.L.M. District Office.

**Memorandum**DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO:

3163.(a)(5)

UT084

To : Craig Hansen, ADM for Minerals, Vernal      Date: September 1, 1988

FROM : Kenneth Bonin, P.E.T., Vernal District Office

SUBJECT: Subject: Bond Forfeiture Request for Lease No. U - 16297  
Well No. 28 - 1, Section 28, T.4S., R.22E.  
Uintah County, Utah

An application for Permit to Drill, was approved on November 19, 1981, for Cat Oil Company. The Cat Federal No. 28-1 was spudded on November 30, 1981.

The surface casing, 9 5/8" J-55, was set to 300'. Dowell was hired to cement the surface casing. Invoice No. 15-03-8760 which was obtained from Dowell, indicates sufficient amounts of cement were pumped to adequately and properly cement the surface casing.

The proposed TD was 6585'.

Cat Oil Company decided to no longer participate in the well. Mr. Modesto Mendico, of Manila, Utah agreed to finance the well.

Air drilling commenced on February 13, 1982. The Frontier Formation was encountered at a depth of 3245'. Water in the Frontier made drilling further with air impractical. The decision to plug and abandon the hole rather than continue to drill was made.

On February 19, 1982 an oral approval was issued to Mr. Carl Oldaker to plug and abandon the Cat Federal No. 28-1.

Halliburton Services was hired to plug the 7 7/8" open hole and set the surface plug in the 9 5/8" surface casing. Invoice No. 210075 which was obtained from Halliburton Services indicates the following:

1st Plug: Oral Approval

Set From 3145 to 3345

Sufficient amounts of cement were pumped to adequately and properly set plug

2nd Plug: Oral Approval

Set From 1550 to 1650

Sufficient amounts of cement were pumped to adequately and properly set plug



**3rd Plug: Oral Approval**

Set From 200 to 400

Insufficient amounts of cement were pumped to adequately and properly set plug (Invoice No. 210075 would indicate enough cement to have a balanced plug of only 131' ).

**4th Plug: Oral Approval**

Set 10 sks. at surface

Halliburton dumped 10 sks. at edge of location.

On June 28, 1988, I met with Mr. Carl L. Oldaker, at the referenced lease. The following is a description of the actual lease condition:

- 1) There is no dry hole marker
- 2) The surface casing is open to atmosphere
- 3) The reserve pit has not been reclaimed
- 4) There has been no re-seeding
- 5) There is trash and debris on location

On June 29, 1988, correspondence was sent to Mr. Carl L. Oldaker requiring him to plug and abandon the above mentioned well. The time frames given were adequate and reasonable.

On July 21, 1988, I made another inspection of the above mentioned lease. The plug and abandonment procedures were not completed or initiated.

On July 21, 1988, correspondence was sent to Mr. Carl L. Oldaker requiring him to plug and abandon the above mentioned well. The time frames given were adequate and reasonable.

On August 15, 1988, I made another inspection of the above mentioned lease. The plug and abandonment procedures were not completed or initiated.

On August 15, 1988, correspondence was sent to Mr. Carl L. Oldaker giving him ten (10) days in which to state his objections as why his surety bond should not be forfeited.

On August 22, 1988, we received a note from Mr. Oldaker, stating he believed he had been released from his bond requirement.

On August 29, 1988, I was contacted by Irene Anderson of the BLM State Office. She had contacted Bayly, Martin and Fay Insurance, who represents Continental Casualty Co., which is the bonding company. Fay Thornton requested we send courtesy copies of all the correspondence we have sent to Mr. Carl L. Oldaker, and give Bayly, Martin and Fay time to put pressure on Mr. Oldaker, to have him complete the P&A.

On August 31, 1988, I sent to Bayly, Martin and Fay a letter, with courtesy copies of the correspondence sent to Mr. Oldaker. In the letter we gave them 30 days in which to contact Mr. Oldaker, but stated we would continue with our obligation to receive bids, so the location can be P&A'd before winter.

On August 31, 1988, I contacted Al McKee of the BLM State Office, to see what steps had to be taken, to receive bids for this job. The only obligation we have, is put ads in various newspapers. He will send sample copies, and suggest we advertise in Vernal, Rangley, Roosevelt and Rock Springs. Once the bids are placed in the newspapers, I recommend we issue the following:

## PUBLIC NOTICE

INVITATION TO BID. BUREAU OF LAND MANAGEMENT: Bids will be received by the Bureau of Land Management (BLM), ADM for Minerals, 170 South 500 East, Vernal, Utah 84078, until 4:00 p.m., October 3, 1988 for the following: Plugging and abandonment of an oil and gas well located in Uintah County, Utah, 1966' FEL & 1947' FSL Section 28, T.4S., R. 22E., S.L.M. Plugging specifications may be obtained from the Division of Minerals (801) 789-1362. The BLM reserves the right to reject any or all bids, or to accept or reject the whole or any part of any bid, or to waive any informality or technically in any bid in the best interest of the BLM.



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 SOUTH 500 EAST  
VERNAL, UTAH 84078



IN REPLY REFER TO:

## BID FOR PLUG AND ABANDONMENT

Lease No. U - 16297  
Well No. 28 - 1  
Section 28 T.4S R.22E  
Uintah County, Utah

An On-Site inspection will be held \_\_\_\_\_, 1988, with Bureau of  
Land Management personnel, at \_\_\_\_\_ a.m. Any interested parties are  
encouraged to participate.

Anyone receiving the bid, will have twenty (20) working days to complete the  
plug and abandonment procedures outlined above, from the starting date set by  
the Bureau of Land Management.

The Bureau of Land Management reserves the right to refuse any or all bids  
received.

All bids must be received by \_\_\_\_\_, 1988.

Craig M. Hansen  
ADM for Minerals

## CONTRACTOR INFORMATION

Name: \_\_\_\_\_

Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

EIN/SSN: \_\_\_\_\_

Telephone Number: (\_\_\_\_) \_\_\_\_-\_\_\_\_

- |                                       |           |
|---------------------------------------|-----------|
| 1) Removal of debris from location    | \$ _____. |
| 2) Set top plug of 10 sks. at surface | \$ _____. |
| 3) Install authorized dry hole marker | \$ _____. |
| 4) Remove deadmen as authorized       | \$ _____. |
| 5) Reclaim blooie pit as authorized   | \$ _____. |
| 6) Reclaim reserve pit as authorized  | \$ _____. |
| 7) Recontour as authorized            | \$ _____. |
| 8) Re-seed as authorized              | \$ _____. |

Total Bid \$ \_\_\_\_\_.

- 1) Removal of debris from location:

All trash and debris will be hauled off location to a State approved disposal facility.

- 2) Set top plug of 10 sks. at surface:

Surface casing will first be filled with 8.33 No. water. Then a top plug of 10 sks. of cement will be set to surface.

- 3) Install authorized dry hole marker:

The dry hole marker shall be a 4" pipe extending 5' above the recontoured surface, and shall contain the following information:

Lease No. U-16297  
Well No. 28-1  
NW/SE  
Sec. 28, T.4S., R.22E.

- 4) Remove deadmen as authorized:

The deadmen will be cut off a minimum of one foot below the recontoured surface.

- 5) Reclaim blooie pit as authorized:

Reclaim blooie pit as per instructions of the Natural Resource Protection Specialist.

- 6) Reclaim reserve pit as authorized:

Reclaim reserve pit as per instructions of the Natural Resource Protection Specialist.

- 7) Recontour as authorized:

Recontour as per instructions of the Natural Resource Protection Specialist.

- 8) Re-seed as authorized:

Pure Live Seed  
lbs/acre

Seed Mix

- |   |   |
|---|---|
| 1 | Prostrate kochia ( <i>Kochia prostrata</i> )              |
| 5 | Ephraim crested wheatgrass ( <i>Agropyron cristatum</i> ) |
| 6 | Tall wheatgrass ( <i>Agropyron elongatum</i> )            |

If the seed is broadcast, the mixture will be double the lbs. per acre, and a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

All seeding will be done from September 15 until the ground freezes. If the seeding is unsuccessful, you may be required to make subsequent seedings.

November 28, 1988

Mr. Jerry Kenczka  
ADM for Minerals  
170S 500E  
Vernal, Utah 84078

Reference: Cat Oil Company  
U-16297  
Cat Federal 28-1  
Sec.28 T.4S R.22E  
Uintah County, Utah

Dear Mr. Kenczka

This is inform the BLM, that I have completed the surface plugging and rehabilitation on the above referenced location.

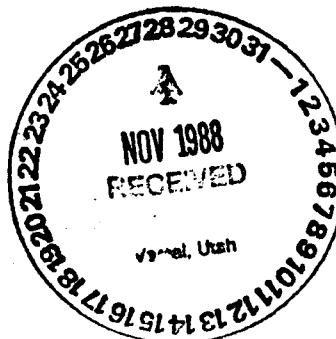
CNA Insurance will pay my bid amount as soon as you are satisfied that the work is completed to your satisfaction.

If you are satisfied with the work completed, please forward the appropriate paperwork to the following:

Robert E. Huffman  
Senior Claim Analyst  
Surety/Fidelity Claims - 37S

Sincerely,

  
William Ross



**Memorandum**

IN REPLY REFER TO:

3163. (a) (5)  
UT084

TO : State Director, (U-942)

Date: January 4, 1988

FROM : Assistant District Manager for Minerals, Vernal

SUBJECT: Bond Termination Request

Lease No. U - 16297

Well No. 28 - 1

Section 28, T.4S, R.22E

Uintah County, Utah

43-047-31106

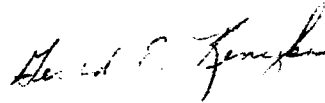
Regarding your memorandum of February 18, 1988, we no longer have any objection to the bond termination request for the remainder of the bond.

The above mentioned well has been properly plugged and abandoned under 43 CFR 3163.1(a)(5) bond forfeiture for continued noncompliance.

Surface rehabilitation has been completed and the Diamond Mountain Resource Area has approved the FAN.

Please contact Jerry Kenczka or Ken Bonin of this office at (801) 789-1362 with any questions you may have.

Thank you for your cooperation in this matter.



KBonin:plp

KBO  
LHS**RECEIVED**

APR 07 1988

DIVISION OF  
OIL GAS & MINING



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME FEDERAL
2. NAME OF OPERATOR Carl L. Oldaker Cat Oil Co.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 1405 So. 2000 E. Vernal Ut	9. WELL NO. 28-1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1966' FEL 1947' FSL SEC. 28, T4S, R22E, S.L.B. M) 28-1	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 28, T4S R22E S.L.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Dear Sir,  
permission to continue drilling beyond 3000 ft was granted orally by phone. Drilled to approx 3350 ft just starting into Frontier formation. Hit small amount water. Rather than mud up and continue drilling due to cracked hole the decision was made to cease drilling and requested permission to plug which we have done according to specs given over phone by Bill Martens. a full report will follow after rig moves off location.  
Carl L. Oldaker

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl L. Oldaker

TITLE

new operator

DATE

2-23-82

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL

NOTED

TITLE

RECEIVED

DATE

APR 07 1982

\*See Instructions on Reverse Side

DIVISION OF  
OIL GAS & MINING